

## Critical Infrastructure Protection Violation Themes

Ken McIntyre, North American Electric Reliability Corporation

Deandra Williams-Lewis, ReliabilityFirst

Holly Hawkins, SERC Reliability Corporation

Dave Godfrey, Western Electricity Coordinating Council

Compliance Committee Meeting

May 9, 2018

**RELIABILITY | ACCOUNTABILITY**



- Purpose

- Lessons Learned

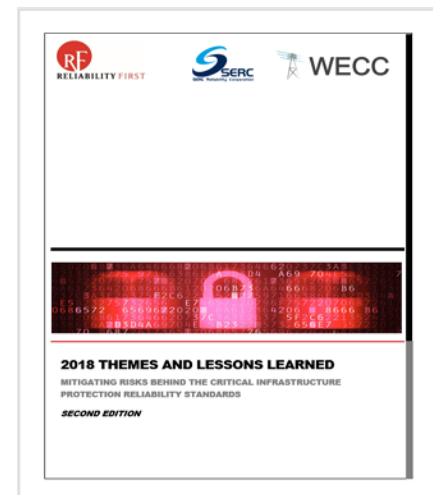
- Identify themes in violations of the Critical Infrastructure Protection (CIP) Standards
    - Suggest potential resolutions

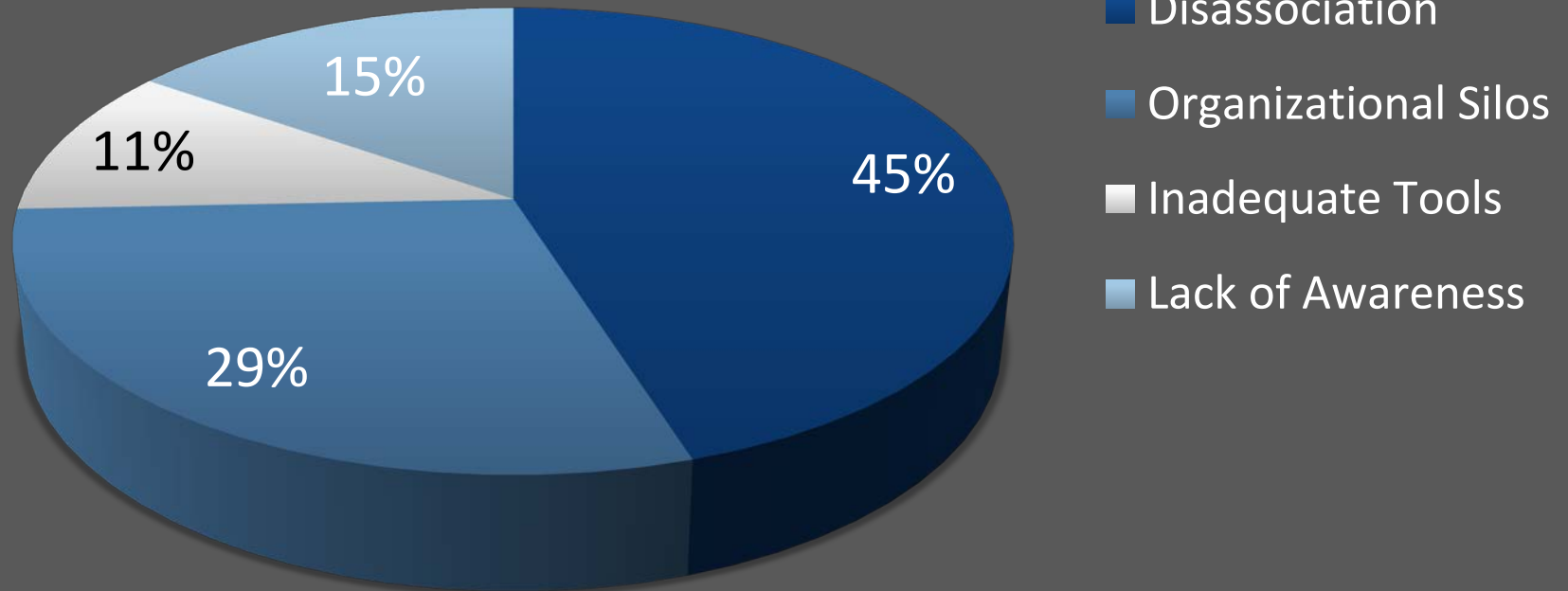
- Collaboration

- RF, WECC, and SERC worked with registered entities to identify the themes and resolutions

- Second Edition

- First edition in 2015





\* The graph represents the violations that concern the more significant CIP compliance program deficiencies.

- Lack of awareness of entity's capabilities, deficiencies, systems, and processes
- Recurring Causes
  - Lack of vigilance
  - Insufficient expertise
  - Inadequate root cause analysis
  - Lack of engagement with regulator

## Failure to verify

- Entity advanced in terms of security practices
- Entity assumed its program was working as intended in certain business areas
- Patch management program in those areas suffered.

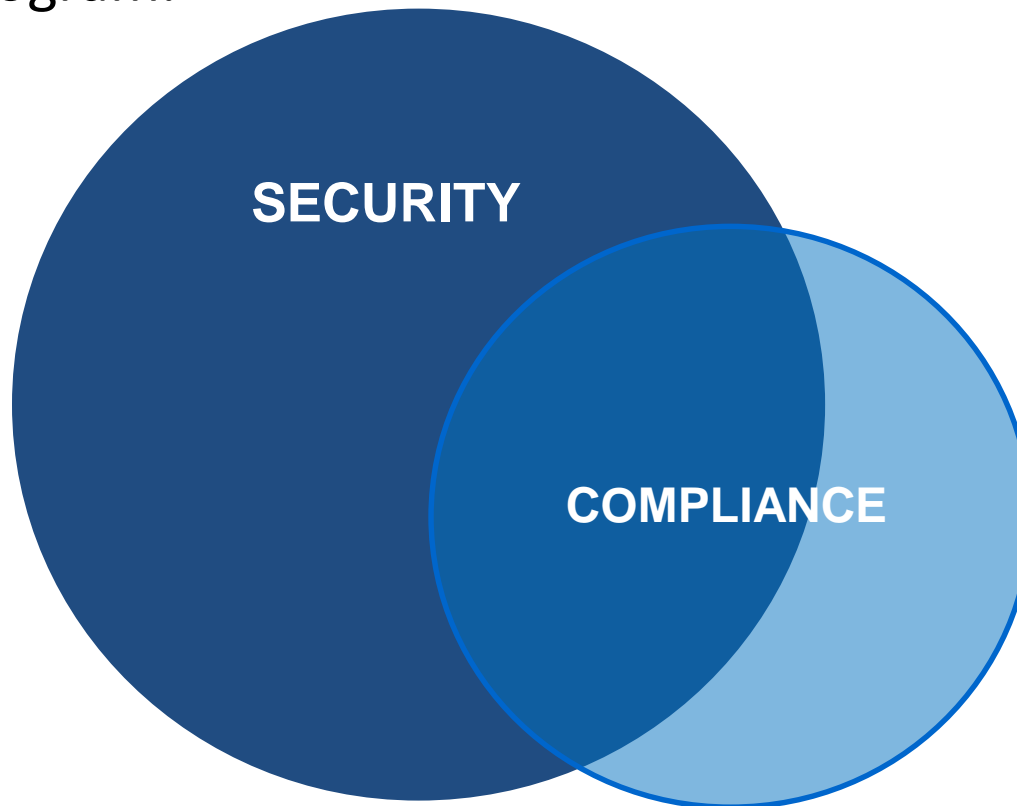
## Improvement

- Entity focused on evaluating the quality of their reliability activities
- Leveraged cross-functional teams to ensure consistency in implementation

- Disassociating compliance from security by extension and reliability, resulting in diminished value or emphasis on compliance



- Compliance is the baseline level of what a registered entity needs to do to maintain security.
- Compliance should be a byproduct of an effectively implemented security program.



## Root Causes

- CIP-014 -2 physical security delegated and overseen by facilities or operations personnel
- Use of minimal security measures and accepting risk

## Actions Taken

- Outreach and education with entities
- Executive management is getting engaged to understand the scope of the issue
- Additional Transmission studies will be performed
- Create cross functional team to ensure that threats and vulnerabilities



- Inadequate tools, ineffective use of tools, and overreliance on automation



## Systemic Issues

- Improperly configured intrusion detection system and firewall rules
- Over-reliance on automated tools
- Over-reliance on consultants

## Actions Taken

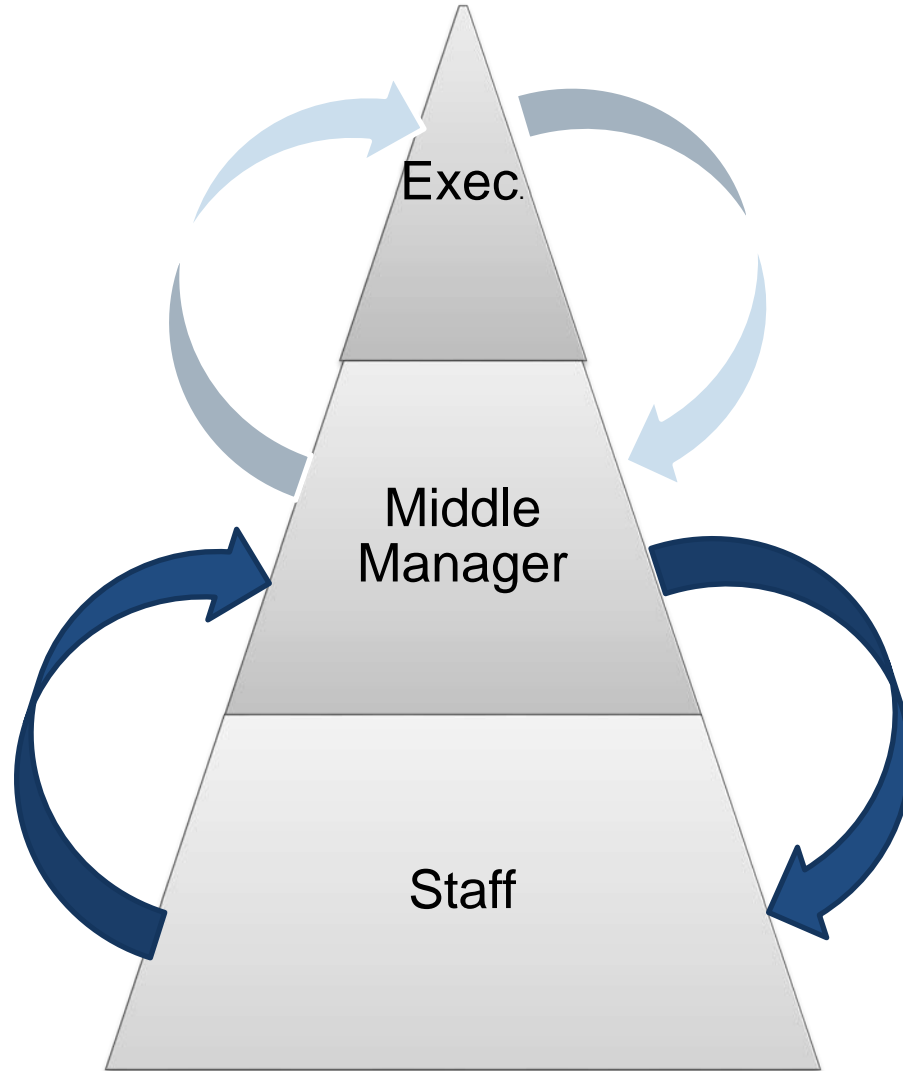
- Update firewall configuration
- Implement automated tools along with manual oversight processes
- Focused training with consultants and internal personnel

- Lack of coordination between departments, business units, and different levels of management



**Vertical Silos** (Between Business Units or Departments)

**Horizontal Silos** (Between Layers from the Top Down)



## Failed Compliance Program

- Entity's compliance program developed by upper management
- Not practical when applied at operational level
- Lack of internal communication in developing program

## Improvement

- Entity focused on better communication among departments
- Communication improved from upper management down as well as from the operational level up

- Generally, significant CIP compliance program deficiencies are result of multiple causes that overlap and are interrelated
- Example
  - Disassociation and Lack of Awareness
    - Lack of engagement and/or participation
    - Organizational barriers and overreliance on consultants
- Lessons learned from both sides
- Recommendations

- Outreach and Education
  - Interactions and engagements with registered entities
  - Standards & Compliance workshops
  - Regional Webinars
  - Newsletter articles
  - Engagement of the CIPC
- FERC Lessons Learned
  - Lessons identified from FERC ledP audits
  - Aligns with the ERO themes
- References
  - [2018 CIP Themes and Lessons Learned](#)
  - [FERC lessons learned](#)



# Questions and Answers



# Compliance Monitoring and Enforcement Program Quarterly Report

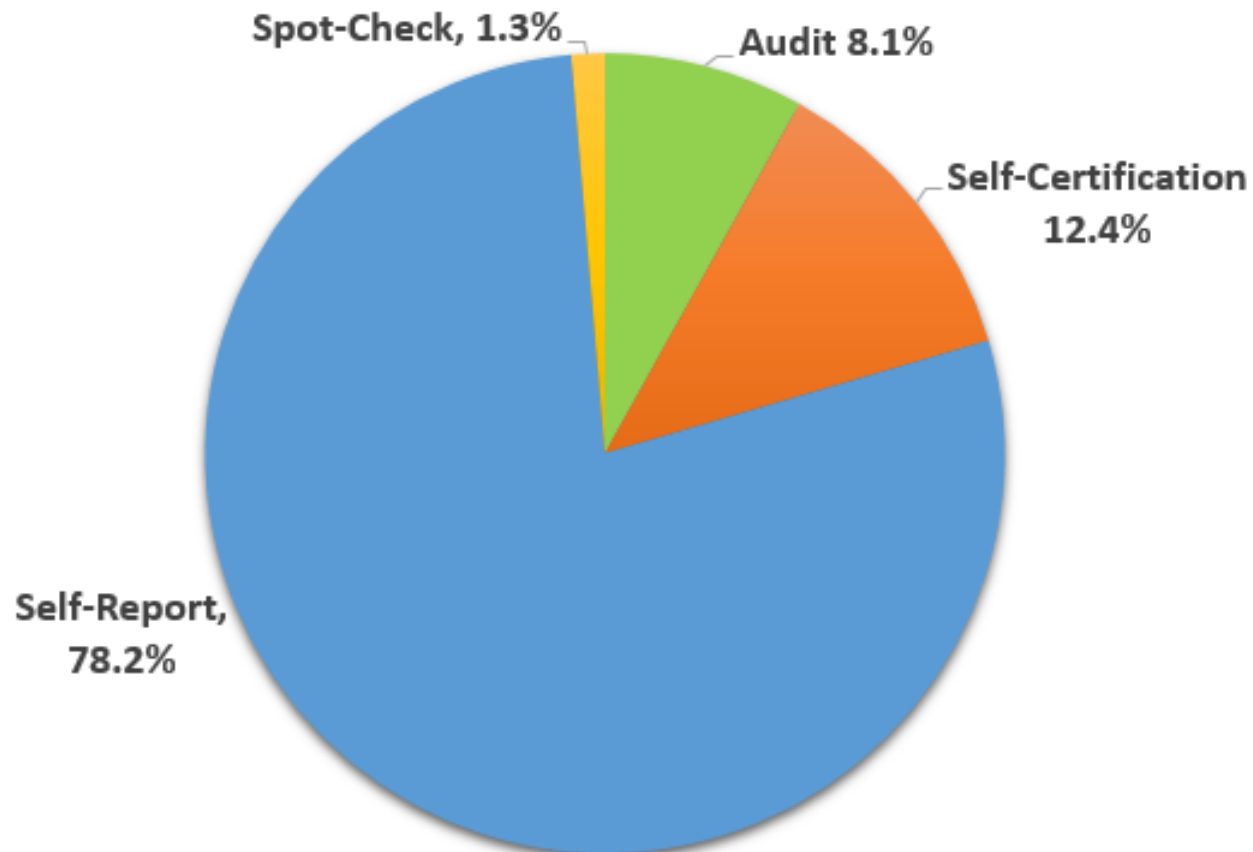
## Q1 2018

Sonia Mendonça, Vice President, Deputy General Counsel, and Director of Enforcement  
Ken McIntyre, Vice President of Standards and Compliance  
Compliance Committee Meeting  
May 9, 2018

**RELIABILITY | ACCOUNTABILITY**



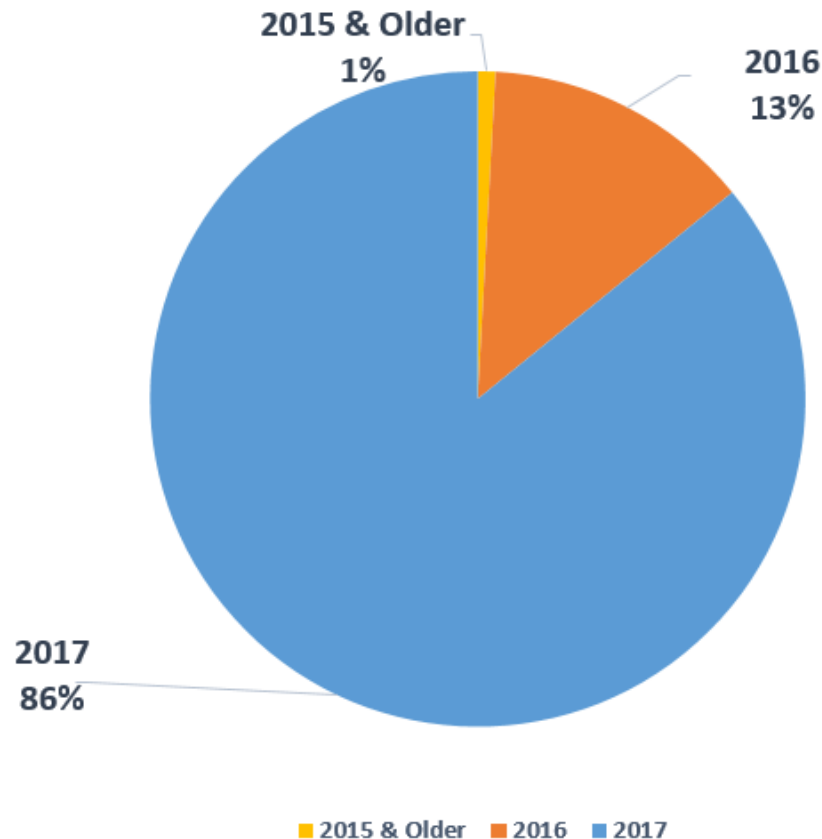
## Percentage of Noncompliance by Discovery Method in Q1 2018



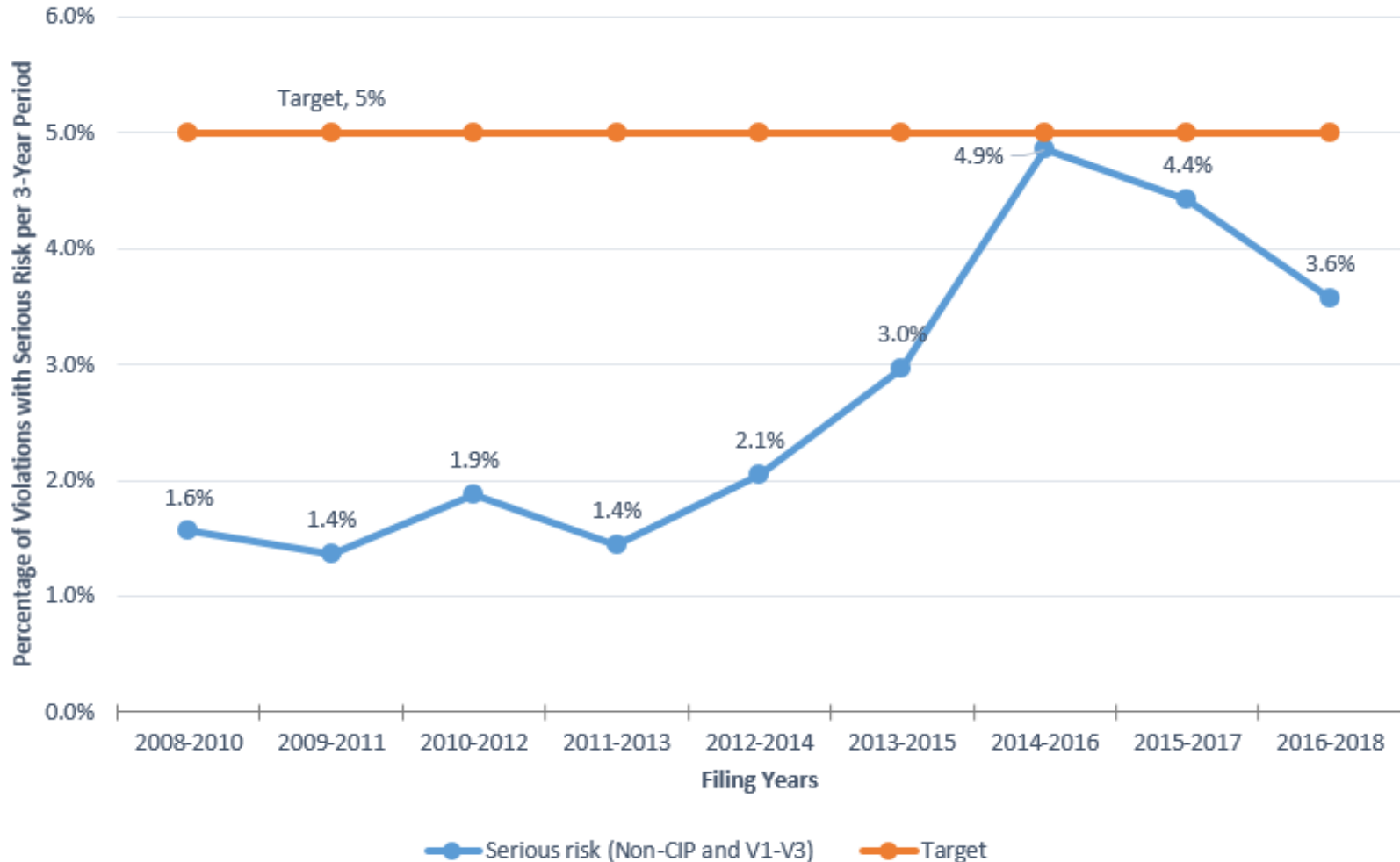
**Table A.1: Mitigation Completion Status**

Time Frame	Required Mitigation	On-going	Progress Toward Goal	Threshold	Target	Progress Since Last Quarter
2015 and Older	10209	11	99.9%	99%	100%	0.02%
2016	1155	168	85.5%	85%	90%	5.34%
2017	2014	1086	46.1%	70%	75%	10.68%

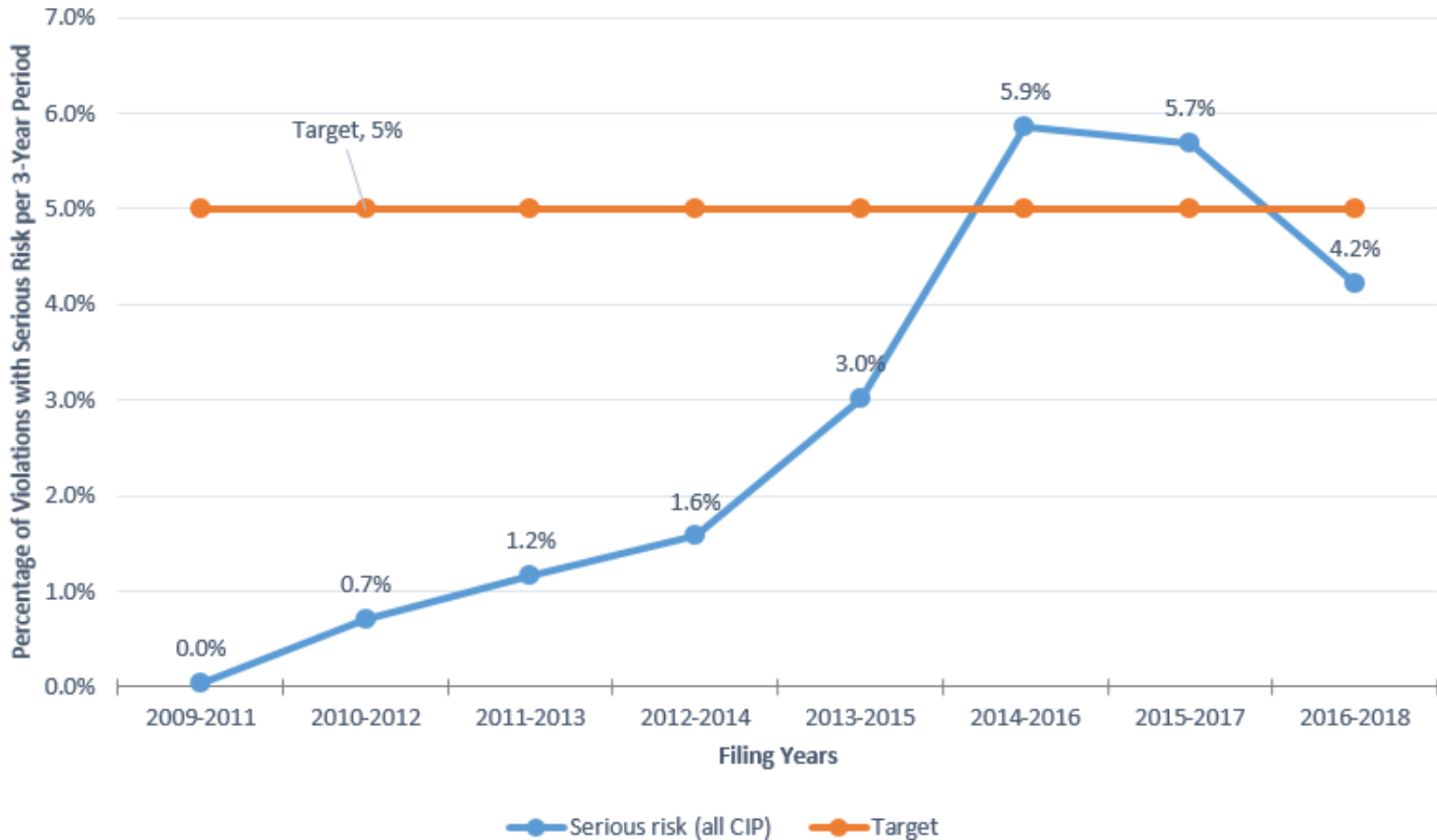
**Ongoing Mitigation by Discovery Year**



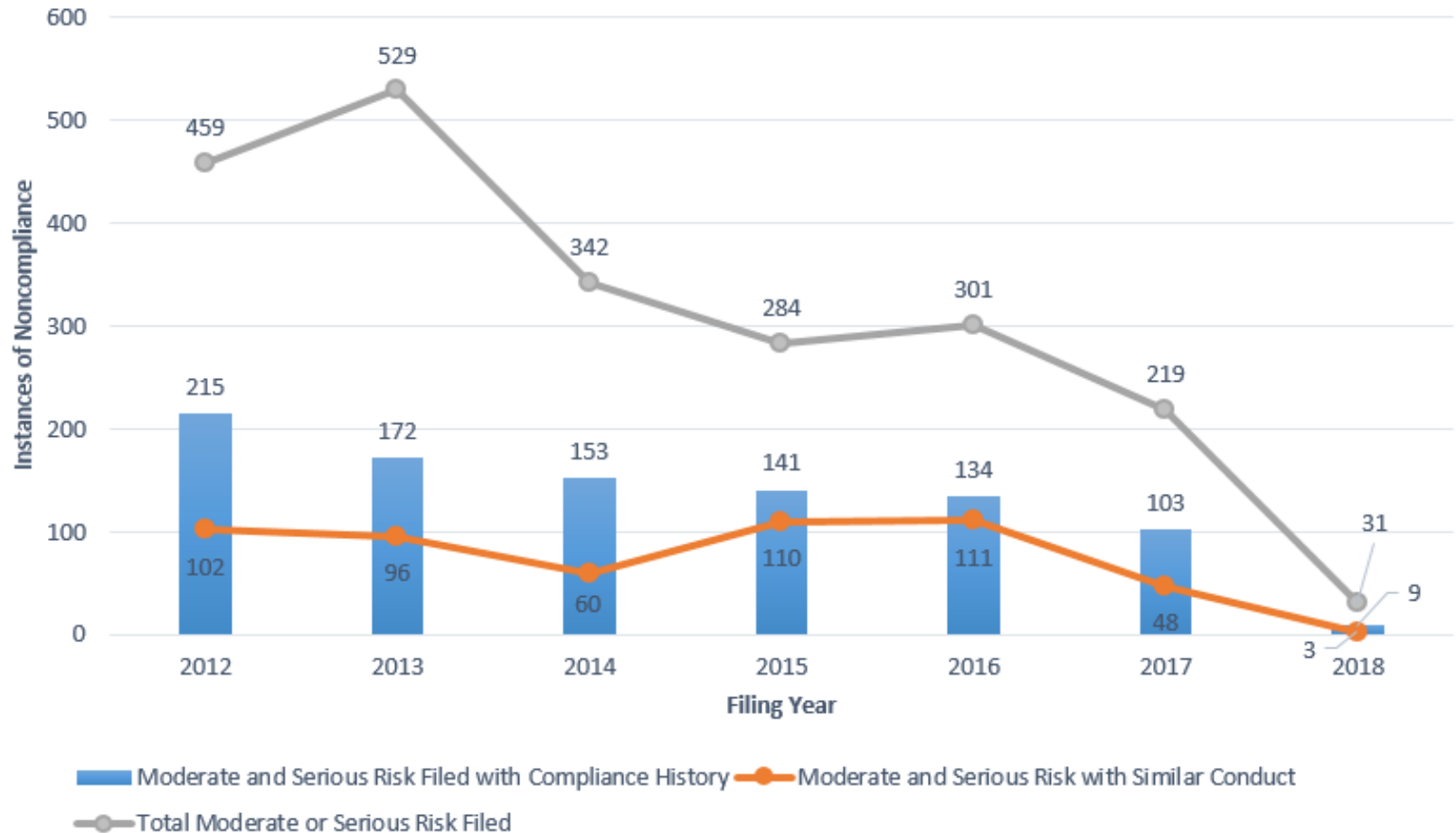
## Non-CIP and V1-V3 Serious Risk Violations 3-Year Rolling Average



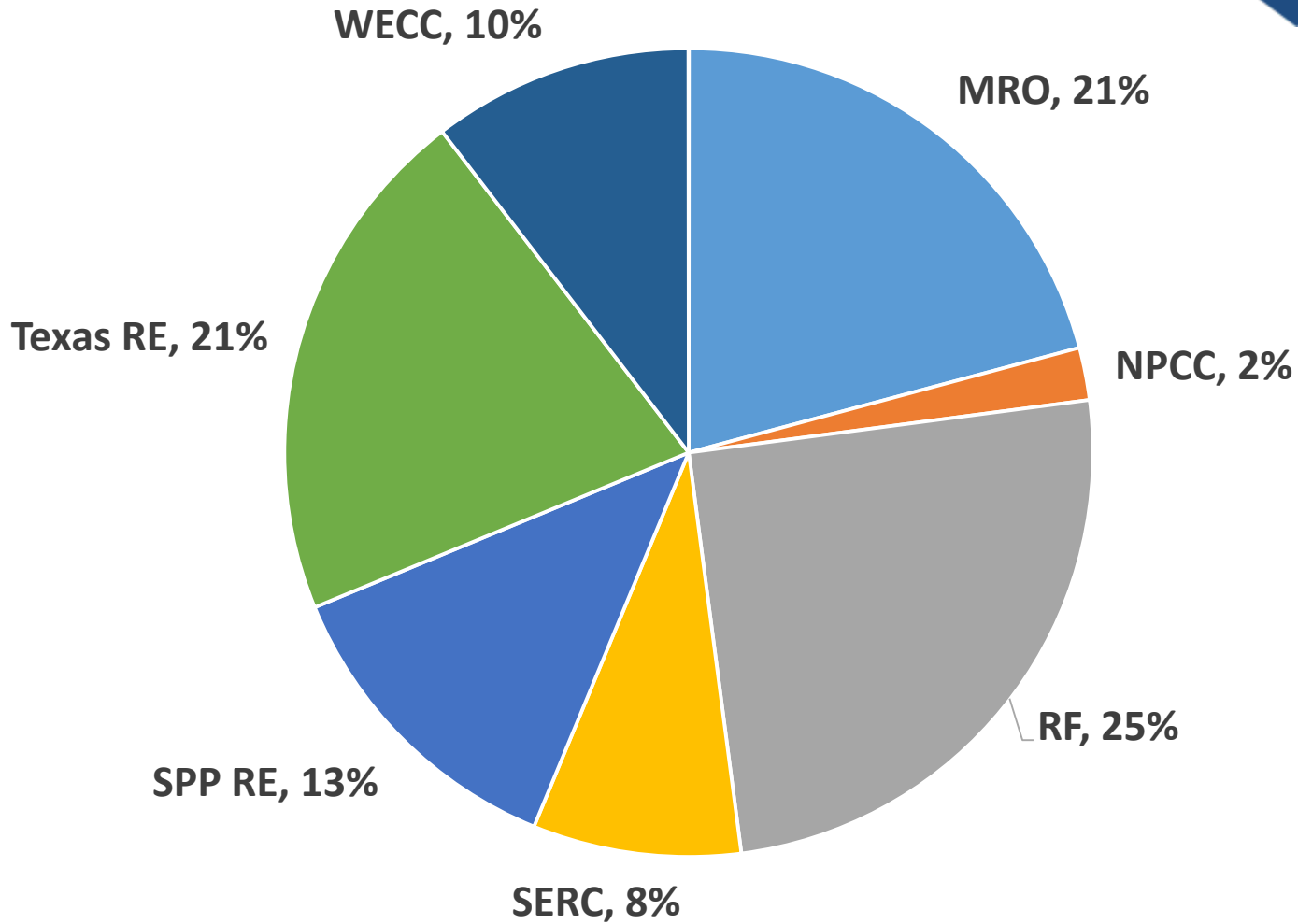
## CIP Only Serious Risk Violations 3-Year Rolling Average



## Compliance History for Moderate and Serious Risk Noncompliance



- Implementation Guidance
  - Eight endorsed, one non-endorsed, and four currently under review
- The Compliance and Certification Committee (CCC) approved a new Pre-qualified Organization.
  - EnergySec



Percentage of MRREs under Coordinated Oversight by Lead RE



- Program Alignment Items:
  - Twelve completed, and
  - Five in progress.
- Continued outreach in collaboration with CCC Alignment Working Group at Regional Entity workshops



# Questions and Answers